



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2017-18/Manager(EAC)/02/855

ISSUE DATE 15-11-2017
DUE DATE 23-11-2017

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts)BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utilities),Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 04.09.2017 to 10.09.2017. (Week No.24/F.Y. 2017-18).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-24/FY17-18 .

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35MW Auxiliary power is allocated to IP from GT at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs.
Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.98% (w.e.f. 14.08.2017)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)

The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017

DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
04.09.2017 to 10.09.2017(Week 24/17-18)**

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Deviation Tariff structure for the Week

Average Frequency of time-block

50.05 Hz and above

Below 50.05 Hz and upto 50.00 Hz

Below 50.00 Hz

Below 49.7 Hz

Deviation Cap Rate

Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0

Linear in 0.01 Hz steps @ 35.60 P/kWh for each step

Linear in 0.01 Hz steps @ 20.84 P/kWh for each step

824.04 Ps/unit

303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas

no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)

In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)

In Excess of 20%(or 250 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz

(Below 49.7 Hz)

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of

04.09.2017 to 10.09.2017(Week 24/17-18)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
4	79.523514	78.793965	-0.729549	-15.36203	0.0128	1.26608	-14.08315
5	82.349700	82.971714	0.622014	18.75985	0.24124	0.90806	19.90915
6	81.894890	81.212484	-0.682406	-15.55512	0	0.73647	-14.81865
7	81.244347	80.952965	-0.291382	-7.06917	0.05491	0.96335	-6.05091
8	83.137529	82.723494	-0.414035	-16.85321	0.02942	1.88225	-14.94154
9	80.256565	80.782097	0.525532	15.73685	0.02908	1.70666	17.47259
10	79.876407	79.270214	-0.606193	-3.93026	0.01945	2.43341	-1.47740
	568.282952	566.706933	-1.576019	-24.27309	0.38690	9.89628	-13.98991

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.76177	0.00000	0.00000	-1.76177
2	RPH	-0.09498	0.00000	0.00000	-0.09498
3	G.T.STN.	0.00000	2.57655	0.93005	3.50660
	IPGCL	-1.85676	2.57655	0.93005	1.64985
4	PRAGATI GT	-0.09295	0.00000	0.44213	0.34918
5	BAWANA	-6.94791	0.00000	0.00063	-6.94729
	PPCL	-7.04086	0.00000	0.44276	-6.59811
6	BTPS	0.00000	29.94290	0.10304	30.04594
7	BYPL	0.00000	52.91119	0.66705	53.57824
8	BRPL	0.00000	58.45992	2.20812	60.66804
9	TPDDL	0.00000	17.52505	3.10617	20.63122
10	NDMC	-51.05781	0.00000	0.05727	-51.00054
11	MES	-48.16949	0.00000	0.00000	-48.16949
	TOTAL	-108.12492	161.41561	7.51446	60.80515

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
04.09.2017 to 10.09.2017(Week 24/17-18)

ISSUE DATE

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.76177	0.00000	-1.76177
2	RPH	0.09498	0.00000	-0.09498
3	G.T.STN.	0.00000	3.50660	3.50660
A)	IPGCL	1.85676	3.50660	1.64985
4	PRAGATI GT	0.00000	0.34918	0.34918
5	Bawana	6.94729	0.00000	-6.94729
B)	PPCL	6.94729	0.34918	-6.59811
6	BTPS	0.00000	30.04594	30.04594
7	BYPL	0.00000	53.57824	53.57824
8	BRPL	0.00000	60.66804	60.66804
9	TPDDL	0.00000	20.63122	20.63122
10	NDMC	51.00054	0.00000	-51.00054
11	MES	48.16949	0.00000	-48.16949
C)	Total Delhi Deviation Amount	107.97408	168.77922	60.80515
12	Regional Deviation NRPC	0.00000	13.98991	13.98991

Note

- ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.61

(i) Actual drawal from the grid in MUs

566.706933

(ii) Actual Ex-bus generation with in Delhi in MUs

(a) RPH	-0.114282
(b) GT	15.246137
(c) Pargati	44.312585
(d) BTPS	50.426988
(e) Bawana	64.041037
(f) MSW Bawana	1.056624
Total	174.969089

(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))

741.676022

(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station

(a) TPDDL	217.783904
(b) BRPL	306.935716
(c) BYPL	173.059023
(d) NDMC	34.132251
(e) MES	5.259806
(f) IP	0.001335
Total	737.172035

(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus

4.503987

(vi) Trans. Loss((v)*100/(iii)) in %

0.61

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Sep-17	30.626849	30.580062	-0.04679	2.56382	0.36683	2.93065
5-Sep-17	31.224666	31.408560	0.18389	5.37660	0.68030	6.05691
6-Sep-17	31.535182	31.564558	0.02938	3.45154	1.09630	4.54784
7-Sep-17	31.317588	31.092857	-0.22473	-3.89841	0.38466	-3.51376
8-Sep-17	32.186780	31.866754	-0.32003	-8.89158	0.12762	-8.76397
9-Sep-17	29.971375	30.325717	0.35434	12.84664	0.37198	13.21862
10-Sep-17	30.770281	30.945396	0.17512	6.07644	0.07848	6.15492
Total	217.632721	217.783904	0.15118	17.52505	3.10617	20.63122

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Sep-17	43.873649	43.949425	0.07578	4.55893	0.34656	4.90549
5-Sep-17	43.659513	43.881043	0.22153	6.03348	1.17869	7.21217
6-Sep-17	44.543896	44.550409	0.00651	1.14223	0.00000	1.14223
7-Sep-17	42.254136	42.695257	0.44112	15.29413	0.22505	15.51918
8-Sep-17	43.696981	43.894354	0.19737	5.27242	0.19410	5.46652
9-Sep-17	43.999489	44.541857	0.54237	17.94561	0.09110	18.03670
10-Sep-17	43.534227	43.423371	-0.11086	8.21314	0.17261	8.38575
Total	305.561892	306.935716	1.37382	58.45992	2.20812	60.66804

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Sep-17	23.640309	24.008335	0.36803	11.53075	0.24978	11.78054
5-Sep-17	23.935855	23.990383	0.05453	3.31457	0.15124	3.46580
6-Sep-17	24.927647	25.263971	0.33632	8.43577	0.13119	8.56695
7-Sep-17	24.186365	24.315430	0.12906	4.55591	0.00018	4.55609
8-Sep-17	24.728541	24.992242	0.26370	9.35115	0.11424	9.46539
9-Sep-17	25.209586	25.399518	0.18993	5.85368	0.01361	5.86729
10-Sep-17	24.780762	25.089144	0.30838	9.86936	0.00682	9.87618
Total	171.409065	173.059023	1.64996	52.91119	0.66705	53.57824

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Sep-17	6.047365	5.259234	-0.78813	-19.39787	0.00000	-19.39787
5-Sep-17	4.950251	5.176249	0.22600	7.19148	0.03692	7.22840
6-Sep-17	5.789864	5.258937	-0.53093	-12.82701	0.00000	-12.82701
7-Sep-17	5.456160	5.052944	-0.40322	-13.40206	0.00000	-13.40206
8-Sep-17	5.327651	5.169832	-0.15782	-4.61692	0.02035	-4.59657
9-Sep-17	4.409973	4.330184	-0.07979	-2.19907	0.00000	-2.19907
10-Sep-17	4.061993	3.884871	-0.17712	-5.80637	0.00000	-5.80637
Total	36.043257	34.132251	-1.91101	-51.05781	0.05727	-51.00054

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Sep-17	1.017191	0.781401	-0.23579	-6.98607	0.00000	-6.98607
5-Sep-17	0.796811	0.776986	-0.01982	-0.30957	0.00000	-0.30957
6-Sep-17	1.076608	0.781242	-0.29537	-7.72514	0.00000	-7.72514
7-Sep-17	0.977084	0.753149	-0.22393	-7.28754	0.00000	-7.28754
8-Sep-17	0.970777	0.785392	-0.18539	-6.45460	0.00000	-6.45460
9-Sep-17	1.003573	0.705181	-0.29839	-9.78439	0.00000	-9.78439
10-Sep-17	1.073461	0.676455	-0.39701	-9.62219	0.00000	-9.62219
Total	6.915504	5.259806	-1.65570	-48.16949	0.00000	-48.16949

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Sep-17	0.008400	0.000190	-0.00821	-0.26049	0.00000	-0.26049
5-Sep-17	0.008400	0.000192	-0.00821	-0.23659	0.00000	-0.23659
6-Sep-17	0.008400	0.000189	-0.00821	-0.21934	0.00000	-0.21934
7-Sep-17	0.008400	0.000189	-0.00821	-0.27265	0.00000	-0.27265
8-Sep-17	0.008400	0.000192	-0.00821	-0.30504	0.00000	-0.30504
9-Sep-17	0.008400	0.000191	-0.00821	-0.26934	0.00000	-0.26934
10-Sep-17	0.008400	0.000192	-0.00821	-0.19832	0.00000	-0.19832
Total	0.058800	0.001335	-0.05747	-1.76177	0.00000	-1.76177

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Sep-17	0.794000	0.796863	0.00286	-0.07674	0.00000	-0.07674
5-Sep-17	0.796000	0.802454	0.00645	-0.03435	0.00000	-0.03435
6-Sep-17	0.797500	0.799446	0.00195	-0.12847	0.00000	-0.12847
7-Sep-17	2.277250	2.094710	-0.18254	5.71435	0.93005	6.64440
8-Sep-17	3.449000	3.512809	0.06381	-2.47983	0.00000	-2.47983
9-Sep-17	3.613750	3.620476	0.00673	-0.25235	0.00000	-0.25235
10-Sep-17	3.614000	3.619379	0.00538	-0.16605	0.00000	-0.16605
Total	15.341500	15.246137	-0.09536	2.57655	0.93005	3.50660

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Sep-17	-0.016800	-0.013838	0.00296	-0.08865	0.00000	-0.08865
5-Sep-17	-0.016800	-0.019344	-0.00254	0.05414	0.00000	0.05414
6-Sep-17	-0.016800	-0.014144	0.00266	-0.05707	0.00000	-0.05707
7-Sep-17	-0.016800	-0.015859	0.00094	-0.03608	0.00000	-0.03608
8-Sep-17	-0.016800	-0.015669	0.00113	-0.02545	0.00000	-0.02545
9-Sep-17	-0.016800	-0.017752	-0.00095	0.02608	0.00000	0.02608
10-Sep-17	-0.016800	-0.017676	-0.00088	0.03203	0.00000	0.03203
Total	-0.117600	-0.114282	0.00332	-0.09498	0.00000	-0.09498

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
04.09.2017 to 10.09.2017(Week 24/17-18)**

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I) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Sep-17	6.360000	6.365716	0.00572	-0.13662	0.00000	-0.13662
5-Sep-17	6.360000	6.368092	0.00809	-0.18908	0.00000	-0.18908
6-Sep-17	6.360000	6.373011	0.01301	-0.34791	0.00000	-0.34791
7-Sep-17	6.427250	6.433875	0.00662	-0.13670	0.00000	-0.13670
8-Sep-17	6.053750	6.045609	-0.00814	0.89026	0.44213	1.33238
9-Sep-17	6.360000	6.362402	0.00240	-0.09402	0.00000	-0.09402
10-Sep-17	6.360000	6.363880	0.00388	-0.07888	0.00000	-0.07888
Total	44.281000	44.312585	0.03158	-0.09295	0.44213	0.34918

J) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Sep-17	7.920000	7.693884	-0.22612	4.16307	0.00000	4.16307
5-Sep-17	4.445000	4.139868	-0.30513	5.98450	0.09503	6.07953
6-Sep-17	7.920000	7.707636	-0.21236	3.75268	0.00000	3.75268
7-Sep-17	7.920000	7.704708	-0.21529	3.73762	0.00000	3.73762
8-Sep-17	7.920000	7.727424	-0.19258	4.04184	0.00000	4.04184
9-Sep-17	7.920000	7.673232	-0.24677	5.88166	0.00000	5.88166
10-Sep-17	7.920000	7.780236	-0.13976	2.38153	0.00801	2.38954
Total	51.965000	50.426988	-1.53801	29.94290	0.10304	30.04594

k) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
4-Sep-17	11.522750	11.573182	0.05043	-1.81277	0.00000	-1.81277
5-Sep-17	11.500500	11.548753	0.04825	-1.53293	0.00000	-1.53293
6-Sep-17	11.804750	11.833220	0.02847	-0.56930	0.00063	-0.56867
7-Sep-17	7.081000	7.115103	0.03410	-1.22077	0.00000	-1.22077
8-Sep-17	7.200000	7.239008	0.03901	-1.56910	0.00000	-1.56910
9-Sep-17	7.380000	7.379755	-0.00025	-0.02669	0.00000	-0.02669
10-Sep-17	7.340000	7.352017	0.01202	-0.21636	0.00000	-0.21636
Total	63.829000	64.041037	0.21204	-6.94791	0.00063	-6.94729

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017